

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 8,082	—	465,851	7,007	-882	4,938	0	474,554	566	0	15,912
Natural Gas Liquids and LRGs	7,835	14,874	6,625	—	30,372	2,401	—	1,233	558	55,514	8,493
Pentanes Plus	881	—	0	—	0	1	—	0	16	864	13
Liquefied Petroleum Gases	6,954	14,874	6,625	—	30,372	2,400	—	1,233	543	54,649	8,480
Ethane/Ethylene	2,393	0	0	—	0	0	—	0	0	2,393	0
Propane/Propylene	3,089	15,987	6,339	—	29,396	1,465	—	0	317	53,029	5,770
Normal Butane/Butylene	1,105	22	286	—	690	1,099	—	482	226	296	2,468
Isobutane/Isobutylene	367	-1,135	0	—	286	-164	—	751	0	-1,069	242
Other Liquids	-20	—	71,042	—	5,244	895	—	95,078	262	-19,969	20,537
Other Hydrocarbons/Oxygenates	17,080	—	5,150	—	0	-198	—	22,172	256	0	2,037
Unfinished Oils	—	—	11,366	—	50	1,197	—	30,889	0	-20,670	11,996
Motor Gasoline Blend. Comp.	-17,100	—	54,526	—	5,194	-56	—	42,670	6	0	6,473
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-48	—	-653	0	701	31
Finished Petroleum Products	19,784	575,848	235,997	—	864,283	9,043	—	—	10,630	1,676,240	160,771
Finished Motor Gasoline	19,784	295,080	86,655	—	502,028	-4,243	—	—	687	907,103	46,353
Reformulated	—	190,680	46,559	—	101,451	-1,726	—	—	82	340,334	17,518
Oxygenated	26,846	127	0	—	488	199	—	—	2	27,260	479
Other	-7,062	104,273	40,096	—	400,089	-2,716	—	—	603	539,509	28,356
Finished Aviation Gasoline	—	43	2	—	687	-46	—	—	0	778	182
Jet Fuel	—	28,732	20,771	—	127,943	-2,724	—	—	697	179,473	9,229
Naphtha-Type	—	0	0	—	0	0	—	—	236	-236	0
Kerosene-Type	—	28,732	20,771	—	127,943	-2,724	—	—	461	179,709	9,229
Kerosene	—	4,922	269	—	1,265	-936	—	—	27	7,365	3,640
Distillate Fuel Oil	—	133,545	56,281	—	206,211	15,437	—	—	1,225	379,375	75,474
0.05 percent sulfur and under	—	49,696	31,647	—	125,734	2,811	—	—	67	204,199	21,443
Greater than 0.05 percent sulfur ...	—	83,849	24,634	—	80,477	12,626	—	—	1,158	175,176	54,031
Residual Fuel Oil	—	40,512	58,187	—	12,706	2,537	—	—	3,483	105,385	19,255
Petrochemical Feedstocks ^e	—	3,845	2,472	—	710	-45	—	—	0	7,072	433
Special Naphthas	—	550	1,037	—	1,041	0	—	—	506	2,122	116
Lubricants	—	5,328	2,338	—	7,220	-571	—	—	1,375	14,082	2,166
Waxes	—	703	244	—	5	-165	—	—	265	852	55
Petroleum Coke	—	15,593	0	—	0	228	—	—	2,190	13,175	548
Asphalt and Road Oil	—	27,276	7,690	—	4,467	-421	—	—	133	39,721	3,239
Still Gas	—	19,082	0	—	0	0	—	—	0	19,082	0
Miscellaneous Products	—	637	51	—	0	-8	—	—	40	656	81
Total	35,682	590,722	779,515	7,007	899,017	17,277	0	570,865	12,016	1,711,784	205,713

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."